

Fourth amendment of the Core CCR TSOs' regional design of long-term transmission rights

Article 31 of Commission Regulation (EU) 2016/1719 of 26th September
2016 establishing a guideline on forward capacity allocation

As revised by all Core NRAs

20-Aug-2026

Whereas

The recitals of the Core CCR TSOs' regional design of long-term transmission rights are amended and complemented as follows:

- (7) On 14 October 2017, the Core national regulatory authorities approved the methodology for the Core TSOs' LTTR Design for the first time.
- (8) On 19 July 2018, the Core national regulatory authorities approved the first amendment to the Core TSOs' LTTR Design that introduced long-term transmission rights at the CZ-SK and DE/LU-AT bidding zone borders.
- (9) On 30 October 2019, the European Union Agency for the Cooperation of Energy Regulators (ACER) with its decision No 15/2019 approved the second amendment to the Core TSOs' LTTR Design that introduced the implementation of financial transmission rights options (FTRs) at the bidding zone borders AT-CZ, AT-HU, DE/LU-BE, DE/LU-FR and DE/LU-NL.
- (10) On 9 June 2020, the Core national regulatory authorities approved the third amendment of the Core TSOs' LTTR Design with respect to changing from physical transmission rights with use-it-or-sell-it principle (PTRs) to FTRs on the bidding zone borders AT-SI, CZ-DE/LU, CZ-SK, HU-SK, HU-RO, HR-HU, PL-CZ, PL-DE/LU, PL-SK and SI-HU. PTRs were kept for SI-HR due to an interstate agreement between SI and HR.
- (11) This fourth amendment introduces the Core bidding zone border between the Single Electricity Market of Ireland and Northern Ireland (SEM) and France (SEM-FR) which has been assigned to the Core CCR with ACER decision No 04/2024. The SEM-FR bidding zone border is introduced by using FTR options, when becoming operational.
- (12) This fourth amendment to the Core TSOs' LTTR Design does not change the impact of the previously approved Core TSOs' LTTR Design on the objectives of the FCA Regulation.

Article 1

- 1. Editorial changes are done throughout the methodology to standardise the definitions, "Physical Transmission Rights" and "Financial Transmission Rights" have been defined in Article 5 and abbreviated respectively as "PTR" and "FTR" there after.
- 2. The text is amended throughout the methodology to standardise references to "Core TSOs' LTTR Design"
- 3. Some minor editorial changes have been made.

Article 2

1. Table I of Article 5 of the Core TSOs' LTTR Design shall be amended to reflect the introduction of the SEM-FR bidding zone border to the LTTR types of Core bidding zone borders as follows:

Table I: Long-term transmission rights type of Core bidding zone borders

Core CCR borders	Type of long-term transmission rights
NL-BE	FTR Options
NL-DE/LU	FTR Options
BE-FR	FTR Options
BE-DE/LU	FTR Options
FR-DE/LU	FTR Options
PL-DE/LU	FTR Options
PL-CZ	FTR Options
CZ-DE/LU	FTR Options
PL-SK	FTR Options
AT-DE/LU	FTR Options
AT-CZ	FTR Options
AT-SI	FTR Options
SI-HR	PTR pursuant to UIOSI principle
HR-HU	FTR Options
AT-HU	FTR Options
HU-SK	FTR Options
HU-RO	FTR Options
CZ-SK	FTR Options
<u>SEM-FR¹</u>	<u>FTR Options</u>
SI-HU	FTR Options

2. Footnote 1 shall be replaced and read accordingly:

“As soon as the bidding zone border SEM- France becomes effective, i.e. from the date of operation of the interconnector on the respective bidding zone border”.

Article 3

1. Paragraphs 8(3), 8(4) and 8(5) are removed from Article 8, as these are now obsolete.
2. Revised Article 8(1) to now is to be read:
 “The regional design of long-term transmission rights shall be implemented on all bidding zone borders of Core CCR where long term transmission rights exist”.

Article 4
Entry into force

This fourth amendment shall enter into force with the approval by the relevant national regulatory authorities in accordance with the procedure laid down in Article 4 of the FCA Regulation.