

Second amendment of the Core CCR TSOs' methodology for splitting long-term cross- zonal capacity

in accordance with Article 16 of the Commission Regulation (EU)
2016/1719 of 26th September 2016 establishing a guideline on forward
capacity allocation

June 2026

Whereas

Core CCR TSOs' methodology for splitting long-term cross-zonal capacity in Whereas section is amended with the following additional 3 points:

(19) The first amendment of the Core TSOs' Long-Term Splitting Methodology was approved on 3rd April 2023 by Core NRAs.

(20) Pursuant to ACER's Decision No. 04/2024 Article 5.1(t), the bidding zone border between the Single Electricity Market in Ireland and Northern Ireland ('SEM') and France ('FR'), attributed to EirGrid and Réseau de Transport d'Electricité (RTE), was assigned to the Core CCR. The assignment of the bidding zone border SEM-FR to the CCR Core shall be effective from the date of operation of the interconnector on the respective bidding zone border (Article 5.2 ACER Decision 04/2024). In order to accommodate the specific case of the SEM, the System Operator for Northern Ireland (SONI) was also assigned to the CCR Core (Article 5.3 ACER Decision 04/2024). Therefore, the Core TSOs' Long-Term Splitting Methodology has to be amended.

(21) The second amendment of Core TSOs' proposal for Long-Term Splitting Methodology was publicly consulted from 22 September 2025 until 22 October 2025 in accordance with article 4.12 in connection with art 6 of the FCA Regulation.