

Appendix: Transition between regulatory frameworks

As explained in Chapter 1, the LENEDA Market Rules introduced in this document will apply to both the electricity and gas markets. The existing regulatory frameworks for electricity (MdMS) and gas (CDD) will remain in force for a transition period and will gradually be replaced by the LENEDA rules.

From the dates indicated, the functions listed below may apply either in parallel with the existing rules or will be governed exclusively by the LENEDA rulebook once it becomes mandatory.

Once binding implementation dates have been defined for all LENEDA Business Processes, the MdMS and CDD rules will cease to apply and the LENEDA Market Rules will become the sole governing framework for market communication in the Luxembourg electricity and gas markets.

For processes marked “TBD”, no implementation date had been defined at the time of publication.

Terminology

| | |
|-----|---|
| O | Optional from the start of the indicated quarter |
| M | Mandatory from the start of the indicated quarter |
| TBD | To be defined |

Process-to-Chapter Reference

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|----|--|
| 01 | Business Data Request (Chapter 3.1) |
| 02 | Debt-related Disconnection and Reconnection (Chapter 3.5) |
| 03 | Master Data Change (Chapter 3.1) |
| 04 | Metering Data Transmission (Chapter 1.7) |
| 05 | Monthly Inventory List (Chapter 3.1) |
| 06 | Change of Supplier (Chapter 3.2 & 3.3) |
| 07 | Message Cancellation (Chapter 3.4) |
| 08 | Move-in and Move-out (Chapter 3.2 & 3.3) |
| 09 | Start/End of Default and Last Resort Supply (Chapter 3.2 & 3.3) |
| 10 | Allocation (Chapter tbd) |
| 11 | Balancing (Chapter tbd) |
| 12 | Decommissioning (Load Shedding, Technical Disconnection ...) (Chapter tbd) |
| 13 | Grid Usage Billing (Chapter tbd) |
| 14 | Reconciliation (Chapter tbd) |
| 15 | Smart Meter Services (Chapter tbd) |

| Business Process | | MdMS | CDD | Q3 2026 | Q4 2026 | Q1 2027 | Q2 2027 | 2027 |
|------------------|---|------|-----|---------|---------|---------|---------|------|
| 01 | Business data request | X | X | O | → | | | M → |
| 02 | Debt-related disconnection and reconnection | X | X | | M | → | | |
| 03 | Master data change | X | X | | M | → | | |
| 04 | Metering data transmission | X | X | | M | → | | |
| 05 | Monthly inventory list | X | X | | M | → | | |
| 06 | Change of supplier | X | X | | | | M | → |
| 07 | Message cancellation | X | | | | | M | → |
| 08 | Move-in and move-out | X | X | | | | M | → |
| 09 | Start/End of Default and Last Resort Supply | X | X | | | | M | → |
| 10 | Allocation | | X | | | | | TBD |
| 11 | Balancing | | X | | | | | TBD |
| 12 | Decommissioning (Load Shedding, Technical Disconnection...) | X | X | | | | | TBD |
| 13 | Grid usage billing | X | X | | | | | TBD |
| 14 | Reconciliation | X | X | | | | | TBD |
| 15 | Smart meter services | X | | | | | | TBD |